



12 Sep 2005

From: R.King/J. Wrenn
To: J. Ah-Cann**DRILLING MORNING REPORT # 38****BASKER - 2**

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	29.50	Shoe MDBRT	2,945.0m	Cum Cost	\$16,162,710
Wtr Dpth(MSL)	155.5m	Days on well	37.81	FIT/LOT:	13.10ppg / 0.00ppg		
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Running wireline logs (MDT-GR).					
Planned Op		Run MDT pressure and sampling program on Schlumberger wireline					

Summary of Period 0000 to 2400 Hrs
Completed rigging up wireline and ran FMI-DSI-HRLA-PEX-HNGS log. Loggers TD found at 3414.5mMDRT MSL. Completed log run # 1 and ran VSI-4-GR seismic VSP up to 23943.7 mMDRT MSL. Completed run # 2 and started MDT program.

Operations For Period 0000 Hrs to 2400 Hrs on 12 Sep 2005							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
E2	P	LOG	0000	0030	0.50	3,414.0m	Continued to rig up Schlumberger wireline sheaves in derrick
E2	P	LOG	0030	0200	1.50	3,414.0m	Picked up tools for logging run # 1
E2	P	LOG	0200	1200	10.00	3,414.0m	Ran in hole with logging run # 1 PEX - HRLA - DSI - FMI - HNGS. Logged repeat section from 3360m. Ran in hole to TD. Loggers depth 3414.5m. Started main log pass at 05:12am. Tools in Hi-Res mode from TD up to 9 5/8" casing. Sonic was run from in lower and upper Dipole mode (without X-Dipole mode) and P & S mode in open hole and P & S mode within the 9 5/8" casing to 1490m. Neutron corrections for hole size (HSCO), mud weight (MWCO), pressure - temperature (PTCO) and borehole salinity (BSCO) were applied in real time. HNGS barite and potassium corrections were applied in playback. Pulled out and laid down tools.
E2	P	LOG	1200	2130	9.50	3,414.0m	Made up tools for wireline log # 2 Ran in hole with logging run # 2 VSI-4-GR seismic Logged from TD at 3414 - 2394.7m Pulled out of hole and laid down tools
E2	P	LOG	2130	2400	2.50	3,414.0m	Made up tools for wireline log # 3 Ran in hole with logging run # 3 MDT - GR

Operations For Period 0000 Hrs to 0600 Hrs on 13 Sep 2005							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
E2	P	LOG	0000	0600	6.00	3,414.0m	Continued with wireline log # 3 MDT - GR Started taking pressure points at 01:30 Total of 41 pressure point stations to be taken 12 pressure points stations taken by report time

Phase Data to 2400hrs, 12 Sep 2005							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m	
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m	
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m	
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m	
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m	
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m	
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m	
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m	
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m	
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.50	30.688	2,956.0m	

**Phase Data to 2400hrs, 12 Sep 2005**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	787.00	32.792	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	883.00	36.792	3,414.0m
EVALUATION PHASE (2)(E2)	24.5	11 Sep 2005	12 Sep 2005	907.50	37.812	3,414.0m

WBM Data**Cost Today \$ 117**

Mud Type:	PHPA / KCl / Glycol	API FL:	5.0cc/30min	Cl:	32000mg/l	Solids(%vol):	7%	Viscosity	54sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	5%	H2O:	93%	PV	16cp
Time:	14:00	HTHP-FL:	14.0cc/30min	Hard/Ca:	440mg/l	Oil(%):		YP	34lb/100ft ²
Weight:	9.32ppg	HTHP-cake:	2/32nd"	MBT:	5	Sand:		Gels 10s	10
Temp:	55C°			PM:	0.1	pH:	8.2	Gels 10m	15
				PF:	0.05	PHPA:	Oppb	Fann 003	10
								Fann 006	12
								Fann 100	33
								Fann 200	43
								Fann 300	50
								Fann 600	66
Comment	Cumulative cost \$ 325,668.84								

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0		162.9
Bentonite Bulk	MT				95.1
Diesel	m3	0	15.3		779.4
Fresh Water	m3	0	11.1		738.7
Drill Water	m3	59	95.1		505.0
Cement G	MT		0		123.1
Cement HT (Silica)	MT	0	0		67.5

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000	9.32	97													
2	National 12-P-160	6.000	9.32	97													
3	National 12-P-160	6.000	9.32	97													

Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	209.00	209.00	174.50		
13 3/8"	1000.00	1000.00	173.53	173.53	14.17
9 5/8"	2945.00	2928.87	173.82	173.82	13.10

Personnel On Board

Company	Pax	Comment
DOGC	48	All Diamond Personnel
UPSTREAM PETROLEUM	5	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	6	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	2	Mud Engineers
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	MWD Personnel
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	8	Wireline crew
UNIRIG	2	NDT Inspectors
PETROLAB	2	Completions
Total	90	



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	11 Sep 2005	1 Day	Complete abandon rig drill	
BOPE Test	28 Aug 2005	15 Days	Complete BOP test	
Environmental Issue	18 Jun 2005	86 Days	Environmental spill drill	
Fire Drill	11 Sep 2005	1 Day	Rig fire drill	
JSA	12 Sep 2005	0 Days	Drill=3, Deck=8, Welder=3, Mech=5	
Man Overboard Drill	10 Sep 2005	2 Days	Man overboard drill	
STOP Card	12 Sep 2005	0 Days	3 x corrective, 2 x positive	

Shakers, Volumes and Losses Data						
Available	1,440bbl	Losses	151bbl	Equip.	Descr.	Mesh Size
Active	452bbl	Dumped	151bbl	Shaker1	VSM100	4 X 230
				Shaker2	VSM100	4 X 230
Hole	988bbl			Shaker3	VSM100	4 X 230
				Shaker4	VSM100	3 x 200, 1 X 165

Marine									
Weather on 12 Sep 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	30kn	225.0deg	1,002.0mbar	11C°	2.0m	225.0deg	7s	1	256.0
								2	265.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		3	238.0
253.0deg	480.00klb	4,663.40klb	4.0m	225.0deg	6s			4	280.0
Comments								5	273.0
								6	276.0
								7	304.0
								8	304.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler			En route to Ocean Patriot	Diesel	M3		0
				Fresh Water	M3		0
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		0
				Pacific Sentinel			Standby at Ocean Patriot
Fresh Water	M3		89				
Drill Water	M3		269				
Cement G	MT		0				
Cement HT (Silica)	MT		0				
Barite Bulk	MT		0				
Bentonite Bulk	MT		0				
Brine	BBLS		1325				